Idaho PUC Pipeline Safety Inspection Summary

Inspector(s):	Ulmer/Russo		Date(s):	14-Nov-18						
mspector(3).			Date(3).	14-140A-10						
Company/Owner:	Intermountain Gas Company		Unit/OPID:	LNG/8160						
Inspection Type & Time (1	day, 0.5 day)	Tota	al Inspection Days:	4						
		1								
Standard: 4 Construction:	Training:	(T)(D) Integrity Manageme	ent: Incident:							
M/M: Follow-up:	OQ:	Damage Prevention:	D&A:							
1917191. 1 0110W-up.		Dalliage Flevention.	L DGA.							
Inspection Summary										
November 13, 2018 : (1 Stand	ard Prep)									
Reviewed the LNG plant Eme	rgency Manual, Fire	Manual, Operations Proce	dure Manual, Prever	ntative						
Maintenance Guide, Plant Maintenance Training Manual, Equipment Operations Manual and Security Training										
Manuals for compliance with 49 CFR part 193, NFPA 59A. Prepared for the LNG inspection through review of										
the inspection forms and 201	7 inspection results.									
2010. /2 Chand	L1\									
November 14, 2018: (2 Stand		Hillitias Commission mot u	ith Internation Co	0						
Darrin Ulmer and Kyle Russo										
LNG Plant personnel Craig Cha										
Browne to conduct a procedu				standard						
Inspection Report for an LNG	Facility (Iviay 2013)	was conducted on the pro	cedural portion.							
Findings:										
Supplemental Incident Report	ts - no process									
National Registry of Pipeline 8		dd reference								
General Process Review and L	Jpdate Requirement	s - bad cross-reference								
Control Systems- add "interva	ls not to exceed 6 m	nonths"								
Transfer Hoses - needs to be r	reworded									
Buried or Submerged Compor		nce								
Interference currents - needs	reference									
Venting in case of Emergency			,							
Taking an LNG container out o	of service - no proces	SS								
November 15, 2018: (1 Stand										
Completed forms and typed r	eport.									
Attached:										
IPUC Form 1, Inspection Sumr	marv									
IPUC Form 3, Exit Interview	,									
PHMSA Form 4, Standard Insp	ection Report of an	LNG Facility								

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Corrective Action Required: Yes	X		No	CONTRACTOR DESCRIPTION OF THE PARTY OF THE P		
Corrective Action Required: Yes	The second second		-	CONTRACTOR DESCRIPTION OF THE PARTY OF THE P		
Follow-up Required: by (date): Next Inspection Yes	Х		No No	CONTRACTOR DESCRIPTION OF THE PARTY OF THE P		
Follow-up Required: by (date): Next Inspection Yes Inspector (Lead):	The second second	e:	No			
Corrective Action Required: Follow-up Required: Inspector (Lead): Yes Yes	Х	e:	No		mia	
Follow-up Required: by (date): Next Inspection Yes Inspector (Lead):	X Date		No		2018	
Follow-up Required: by (date): Next Inspection Yes Inspector (Lead):	Х		No		2018	
Corrective Action Required: Follow-up Required: Inspector (Lead): Yes Yes	X Date		No		2016	